Power 🕀

ictron energy

LiFe and Eco Series Battery Settings for **Victron** Products

OVERVIEW

Settings listed are only applicable to battery charge and discharge. All other settings are the responsibility of the integrator.

It is the responsibility of the integrator to have a full understanding of Victron products prior to programming, and it is preferred that they have attended the manufacturer's training or integration course should they be available.

Secondary Charge Source

If a Victron Solar Charge Controller is used with a MultiPlus or Quattro, there can be some conflicts when charging due to cable impedances and charger reaction times. In some instances the displayed SoC can get stuck or create a conflict. You may need to set MultiPlus or Quattro 0.3V below the Solar Charge controller.

ESS Mode

If enabling Low SoC Shutdown (for ESS mode only) in Victron Connect on the MultiPlus, ensure any charge controllers are connected via VE Direct cables to a GX System monitor otherwise SoC may be inaccurate and system may or may not shutdown as required.

SoC Drift

State of Charge drift happens when the product that is calculating SoC builds up an accumulative error. This error is generally due to tolerance of components that measure voltage and current, and algorithms used to calculate the SOC. Most products will reset its accumulative error when the system gets to 100% SoC or float.

It is important that a well-designed battery storage system reaches float stage as regularly as possible, preferably every one to two days to reset SoC drift.

SoC drift can be addressed in many ways.

Examples:

- 1. Sufficient solar sized to charge batteries to float on the winter equinox.
- Backup source installed (grid or generator) to allow charging of batteries during extended bad weather or high load events.

How many batteries do I need?

The table below outlines the required quantity of batteries to achieve the full performance of listed Victron products.

The battery quantity is not compulsory, however it's highly recommended as a minimum to reduce possible battery trips due to over current.

For AC coupled systems, a minimum ratio of 2.5kWh (battery) to 1kW (solar inverter) applies. See <u>Victron whitepaper</u>.

Always consult and read the manufactures documentation before designing, installing and programming their devices.

Important: LiFe4838P and Eco4847P are NOT compatible with PWM charge controllers.

Recommended Minimum Battery Modules for Full Performance of Popular Victron Inverter Chargers

	MultiPlus II 48/3000/35-32	MultiPlus II 48/5000/70-50	MultiPlus II 48/10000/ 140-100	MultiPlus II 48/15000/ 200-100	Quattro 48/8000/ 110-100/100	Quattro 48/10000/ 140-100/100	Quattro 48/15000/ 200-100/100	Multi RS Solar
Eco4840P	3	4	10	12	8	10	12	4
Eco4847P	2	3	7	8	5	7	8	3
LiFe4833P	2	3	7	8	5	7	8	3
LiFe4838P	2	3	7	8	5	7	8	3

General Overview of Settings for Victron

	LiFe2433P	LiFe4833P	LiFe4838P	Eco4840P	Eco4847P		
Battery Charge Curve			Fixed				
Capacity		Total Ah Capacity of PowerPlus Energy Battery Bank Installed					
Absorb Voltage	28.8V	57.6V	56.4V	57.6V	55.7V		
Absorb Time	4 H	ours	2 Hours	4 Hours	2 Hours		
Float Voltage Standby (Short Term Float) (Example Solar Application)	28.8V	57.6V	56.4V	57.6V	55.7V		
Float Voltage Standby (Long Term Float) (Example UPS Application)	27.2V to 28V	54.4V to 56V	55.8V	54.4V to 56V	55.2V		
Discharge Voltage "LBCO"	24V 0% SoC 24.75V 10% SoC 25.10 20% SoC	48V 0% SoC 49.50V 10% SoC 50.20V 20% SoC	48V 0% SoC 49.50V 10% SoC 50.20V 20% SoC	48V 0% SoC 49.50V 10% SoC 50.20V 20% SoC	48V 0% SoC 49.50V 10% SoC 50.20V 20% SoC		
Max Charge Current		0.5C (C2) / 50% of Overall Battery	Capacity			
Peukert Exponent			1.02				
Charge Efficiency		0.96					
SoC When Bulk Finished		95%					
Equalise Stage Voltage	28.8V	57.6V	56.4V	57.6V	55.7V		
Equalise Current		10%					
Equalise Time	41	nrs	2 Hours	4 Hours	2 Hours		

MultiPlus and Quattro Inverter Chargers

	LiFe2433P	LiFe4833P	LiFe4838P	Eco4840P	Eco4847P			
GENERAL								
Enable Battery Monitor		Yes						
Total Battery Capacity		Total Ah Capacity	of PowerPlus Energy Bat	tery Bank Installed				
SoC When Bulk Finished			95%					
Charge Efficiency			0.96					
INVERTER								
DC Input Low Shut Down	24V 0% SoC 24.75V 10% SoC 25.10 20% SoC	48V 0% SoC 49.50V 10% SoC 50.20V 20% SoC						
DC Input Low Restart		Set 2V Ab	ove Low Battery Shut Dov	vn voltage.				
DC Input Low Pre Alarm		Set 1V Ab	ove Low Battery Shut Dov	vn voltage.				
Low SoC Shutdown			Do Not Use					
CHARGER								
Enable Charger			On					
Charge Current		50%	or C2 of Total Battery Ca	pacity				
Absorb Voltage	28.8V	57.6V	56.4V	57.6V	55.7V			
Float Voltage Cyclic (Short Term Float) (Example Solar Application)	28.8V	57.6V	56.4V	57.6V	55.7V			
Float Voltage Standby (Long Term Float) (Example UPS Application)	27.2V to 28V	54.4V to 56V	55.8V	54.4V to 56V	55.2V			
Repeated Absorb Interval			7 Days					
Repeated Absorb Time	4 hc	ours	2 Hours	4 Hours	2 Hours			
Maximum Absorb Time	4 hc	ours	2 Hours	4 Hours	2 Hours			
Temperature Compensation			Off					
Charge Curve			Fixed					
Battery Type		Lithium – After changing	this, go back and check	all previously set values.				
Lithium > Yes			Lithium-ion Phosphate					
Battery Charge Curve			Fixed					

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VICTRON CUSTOM CHARGER SETTINGS · POWERPLUS ENERGY

	LiFe2433P	LiFe4833P	LiFe4838P	Eco4840P	Eco4847P			
ASSISTANT (Off-Grid)								
ESS								
Notes	 If you are using ES equipment. 	 ESS should not be used in off grid systems. If you are using ESS mode, you should be familiar with characteristics and programming requirements of Victron equipment. Ensure battery size is adequate to supply loads in backup mode. 						
Country / Grid Code Standard		Select Correct Mode						
Battery System		System uses LiFePO4 with other type BMS						
Battery Capacity		Total Ah Capacity of PowerPlus Energy Battery Bank Installed						
VE Configure Battery Type Selection		C	o Not Change Battery Type	9				
Sustain Voltage	24V	48V	48V	48V	48V			
Voltage Discharge 0.005C	25.1V	50.2V	50.2V	50.2V	50.2V			
Voltage Discharge 0.25C	24.7V	49.5V	49.5V	49.5V	49.5V			
Voltage Discharge 0.7C	24V	48V	48V	48V	48V			
Voltage Discharge 2C	23V	46V	46V	46V	46V			
Restart Offset		1.2V						
PV Inverter		These settings are up to the installer						

Multi RS Solar

	LiFe4833P	LiFe4838P	Eco4840P	Eco4847P		
General		Ν	/A			
Grid		N	/Α			
BATTERY						
Battery Capacity		Total Ah Capacity of PowerPlu	s Energy Battery Bank Installed			
Max Charge Current		50% or C2 of Tota	al Battery Capacity			
Battery Preset		User E	Defined			
Battery Chemistry		Lithium	(LiFeP0 ₄)			
Expert Mode		C	N			
BMS Controlled		0	FF			
Shutdown on Low SoC		0	FF			
Dynamic Cut-Off		0	FF			
Low Battery Shutdown	48V 0% SoC 49V 10% SoC 50.20V 20% SoC					
Low Battery Restart and Alarm		Set 2V Above Low	Battery Shutdown			
Charge Detect	52V	52V	52V	52V		
Absorption Voltage	57.6V	56.4V	57.6V	55.7V		
Float Voltage	57.6V	56.4V	57.6V	55.7V		
Equalisation Voltage	57.6V	56.4V	57.6V	55.7V		
Storage Voltage	57V	56V	57V	55.2V		
Re-Bulk Offset		0.	4V			
Absorption Duration		Fix	ked			
Absorption Time	4hr	2hr	4hr	2hr		
Tail Current		1	A			
Repeated Absorption		Every	7 Days			
Repeated Absorption Duration	4hr	2hr	4hr	2hr		
Equalization Current Percentage	0%					
Equalization Stop Mode		Fixed	Time			
Equalization Duration		0	m			
Temperature Compensation		Disa	bled			
Low Temperature Cut-Off	0°C	4°C	0°C	4°C		
Peukert Exponet		1.	02			
Charge Efficiency Factor		96	\$%			
Discharge Floor		20)%			
SoC When Bulk Finished		95	5%			

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Victron Phoenix VE.Direct Inverters

Victron Connect	LiFe2433P	LiFe4833P	LiFe4838P	Eco4840P	Eco4847P			
Dynamic Cut-Off			OFF					
Low Battery Shut Down	24V 0% SoC 24.75V 10% SoC 25.10 20% SoC	48V 0% SoC 49.50V 10% SoC 50.20V 20% SoC						
Low Battery Restart and Alarm		Set 2V Above Low Battery Shut Down Voltage.						
Charge Detect	26V	52V	52V	52V	52V			

Victron BMV and SmartShunt Settings

	LiFe2433P	LiFe4833P	LiFe4838P	Eco4840P	Eco4847P			
Battery Capacity		Total Ah Capacity of PowerPlus Energy Battery Bank Installed						
Charged Voltage	28V	57V	56V	57V	55V			
Discharge Floor			20%					
Tail Current		4%						
Charge Detection Time			1 min					
Peukert Exponent		1.02						
Charge Efficiency Factor	96%							
Curent Threshold	0.1A							
Time to go Averaging Period			3 min					

MPPT and Charge Controllers

	LiFe2433P	LiFe4833P	LiFe4838P	Eco4840P	Eco4847P	
Battery Voltage	24V	48V	48V	48V	48V	
Max Charge Current (C/2)		50%	or C2 of Total Battery Ca	pacity		
Charge Enabled			ON			
Battery Preset			User Defined			
Expert Mode			ON			
Absorb Voltage *see note on page 4	28.8V	57.6V	56.4V	57.6V	55.7V	
Float Voltage Cyclic (Short Term Float) (Example Solar Application)	28.8V	57.6V	56.4V	57.6V	55.7V	
Float Voltage Standby (Long Term Float) (Example UPS Application)	28V	56V	55.8V	56V	55.2V	
Equalisation Voltage	28.8V	57.6V	56.4V	57.6V	55.7V	
Re-Bulk Offset			0.4V			
Absorb Duration			Fixed			
Absorb Time	4	1hr	2hr	4hr	2hr	
Tail Current			1 Amp			
Equalisation Current Percentage			0%			
Auto Equalisation			Disabled			
Temperature Compensation	Off					
Low Temperature Cut Off	C)°C	4°C	0°C	4°C	

GX Systems Controller

	LiFe2433P	LiFe4833P	LiFe4838P	Eco4840P	Eco4840P		
SYSTEM SETUP							
Battery Monitor		Select the SoC Source -	Recommend checking the	e relevant product manua	Ι.		
DVCC							
DVCC			ON				
Limit Charge Current		ON					
Maximum Charge Current	50% or C2 of Total Battery Capacity						
Note	Recom	mend all other DVCC sett	ings off unless systems int	egrator understands imp	lications.		
ESS							
Note	ESS Assistant MUST be installed in MultiPlus or Quattro before activating this function.						
Mode	Read Product Manual – Recommend Optimised (Without battery life for cycling application). Keep batteries charged (for maximum blackout reserve).						
Minimum SoC (Unless Grid Fails) *Optimised Mode	Recommend >30%						
Limit Charge Power	ON						
Maximum Charge Power		50% or C2	of Total Battery Capacity –	NB in Watts			

Installers should ensure an adequate system design is carried out at all times. PPE accepts no responsibility for underperforming system designs. As part of our continued improvement process, settings are subject to change without notice and are correct at time of publishing.